

1 QUALIFICATION STATEMENT OF

2 RACHEL DIBBLE

3 Witness for the Bonneville Power Administration

4

5 *Q. Please state your name, employer, and business address.*

6 A. Rachel Dibble, Bonneville Power Administration (Bonneville), Transmission Marketing  
7 & Sales, 7500 NE 41<sup>st</sup> Street, Vancouver, Washington.

8 *Q. In what capacity are you employed?*

9 A. I am the Manager of Transmission Products & Rates.

10 *Q. Please state your educational background.*

11 A. I received a Bachelor of Arts degree in Economics and Business from Westmont College  
12 in 1991 and a Master of Business Administration from Arizona State University in 2001.

13 *Q. Please summarize your professional experience.*

14 A. From 2003-2008, I worked in the Regulatory Affairs & Contracts organization at the Salt  
15 River Project in Tempe, Arizona. I worked as a senior regulatory analyst (2003-2005)  
16 and supervisor (2005-2008). My work experience included leading Salt River Project's  
17 evaluation and implementation of the Energy Policy Act of 2005 and the revision of the  
18 Salt River Project Open Access Transmission Tariff (OATT) to incorporate requirements  
19 in FERC's Order 890.

20 From 2008-2012, I worked in Contract Management & Administration at  
21 Bonneville, where I was responsible for developing internal contracting policies and  
22 supervising the contract administrators in the administration of Power and non-OATT  
23 Transmission contracts. From 2012-2014, I served as project manager for Bonneville's  
24 participation in the Northwest Power Pool (NWPP) Members' Market Assessment and  
25 Coordination Initiative, a regional effort to explore a range of potential solutions to  
26 balancing and other issues in the Northwest region.

1 From 2014-present I have managed several sections in the Transmission  
2 Marketing & Sales organization, including Transmission Policy and Analysis,  
3 Transmission Regulatory Policy and, currently, Transmission Products & Rates. My  
4 management responsibilities have included management and administration of  
5 Bonneville's OATT and business practices. I led Bonneville's *pro forma* gap analysis  
6 process that was conducted from April 2017 to November 2017. The analysis identified  
7 differences between the Bonneville OATT and the FERC *pro forma* OATT and the  
8 potential options and plans to align the Bonneville OATT to the FERC *pro forma* OATT  
9 as much as possible. I led the public workshop process sharing *pro forma* analysis  
10 findings and implementation plans with customers. I also led the pre-TC-20 public  
11 workshops and development of the proposed revised Bonneville OATT that serves as the  
12 initial proposal for the TC-20 process.

13 *Q. Please state your experience as a witness in previous proceedings.*

14 *A. I have not served as a witness in previous proceedings.*